

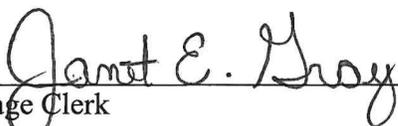
ORDINANCE NO. 2683

**AN ORDINANCE
AMENDING THE SCHEDULE OF CHARGES,
FEES AND RATES FOR ELECTRIC SERVICE AS
PROVIDED FOR IN CHAPTER 40 OF THE RANTOUL CODE**

**VILLAGE OF RANTOUL
CHAMPAIGN COUNTY, ILLINOIS**

CERTIFICATE OF PUBLICATION

Published in pamphlet form this 9th day of November, 2021, by authority of the President and Board of Trustees of the Village of Rantoul, Champaign County, Illinois.



Village Clerk

ORDINANCE NO. 2683

AN ORDINANCE AMENDING THE SCHEDULE OF CHARGES, FEES AND RATES FOR ELECTRIC SERVICE AS PROVIDED FOR IN CHAPTER 40 OF THE RANTOUL CODE

WHEREAS, as provided in ARTICLE II, UTILITY SERVICE RULES AND REGULATIONS, of CHAPTER 40, of the Rantoul Code, the applicable charges, fees and rates for each of the public utility facilities of the Village of Rantoul, Champaign County, Illinois (the “Village”), including any for the electric, natural gas, water and wastewater systems, are to be set forth in a Schedule of Charges, Fees and Rates determined from time to time by the President and Board of Trustees (the “Corporate Authorities”) of the Village in a separate ordinance.

WHEREAS, under and pursuant to Ordinance No. 2637, passed and approved on January 14, 2020, the Corporate Authorities of the Village established such Schedule of Charges, Fees and Rates for electric rates and fees; and

WHEREAS, the Corporate Authorities of the Village now find it necessary and desirable to further amend the provisions under the caption of ELECTRIC SERVICE in the Schedule of Charges, Fees and Rates.

NOW, THEREFORE, BE IT ORDAINED BY THE PRESIDENT AND BOARD OF TRUSTEES OF THE VILLAGE OF RANTOUL, CHAMPAIGN COUNTY, ILLINOIS, as follows:

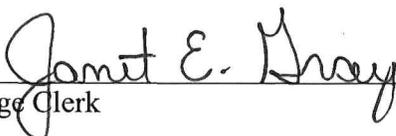
Section 1. Adoption of Amendment. The provisions under the caption of ELECTRIC SERVICE in the Schedule of Charges, Fees and Rates be and the same is hereby amended to add the Economic Development Rate Schedule for Very Large Demand High Load Factor Loads (ED-1), Economic Development Rate Schedule for Large Demand Medium Load Factor Loads (ED-2) and Economic Development Rate Schedule for Large Commercial/Light Industrial Loads (ED-3) as set forth in the attached provisions which are incorporated herein by this reference thereto. All other provisions contained in the Electric Service Schedule of Charges, Fees and Rates attached to and approved by Ordinance Number 2637 shall remain in full force and effect.

Section 2. Effective Date. This Ordinance shall become effective on December 1, 2021 following its passage, approval and publication as required by law and shall apply to all electric service charges as set forth in the Schedule of Charges, Fees and Rates on and after such date.

Section 3. Publication. The Village Clerk is hereby authorized and directed to cause this Ordinance to be published in pamphlet form.

This Ordinance is hereby passed, the “ayes” and “nays” being called, by the concurrence of a majority of the members of the Corporate Authorities then holding office on the date set forth below.

PASSED this 9th day of November, 2021.



Village Clerk

APPROVED this 9th day of November, 2021.



Village President

ELECTRIC SERVICE

Economic Development Rate Schedule for Very Large Demand High Load Factor Loads (ED-1)

The ED-1 Rate Schedule as provided herein shall be available to customers who meet the following requirements:

- A. The customer is a non-residential end-use customer that will purchase all of its electric requirements for a given service location from the Village and the Village shall purchase all of its electric requirements for the customer's service location from IMEA. The Village may combine multiple building structures used for a single customer business that would otherwise be considered as separate service locations and have them treated as a single service location for purposes of the Rate Schedule provided herein if the building structures are located in close proximity to one another and the customer is doing business under the same name, and provided further that the new electric demand at each separate building structure shall be either new customer load or additional load from an expansion by an existing customer that when combined meets the other requirements of this Rate Schedule and the new load at each structure shall be created at approximately the same time.
- B. The customer shall be located in a permanent building structure within the Village's service area.
- C. The customer shall be:
 1. A new customer at a new service location within the Village's service area adding new electric load to the Village's system, provided however:
 - i. that the customer shall not have been substantially in business at the same service location or another service location within the Village's service area at the time that service under this Rate Schedule is requested or for more than sixty (60) days at the time service commences under this Rate Schedule, and
 - ii. a new entity taking over a business that is a going concern at an existing service location shall not be considered a new load; or
 2. An existing customer that is expanding and adding additional electric load at an existing service location, provided however:
 - i. that the expansion shall not have begun in earnest prior to the time that service under this Rate Schedule is requested or have been completed for more than sixty (60) days at the time the service is to commence under this Rate Schedule; and
 - ii. the additional electric load at the customer's existing service location shall be separately metered to determine if it meets the Qualifying Load Level and Qualifying Load Factor Level, unless such separate metering is impractical whereupon the qualifying new load shall be determined based on load added in addition to the customer's historic hourly peak demand and energy usage for each month for the most recent twelve (12) month period if such data is available and indicative of reasonable historic values. If separate metering is not required, the load factor for the expansion each month shall be determined after subtracting the historic peak load for the corresponding month from the total peak load at the service location and subtracting the kWh of energy associated with the historic peak load for the corresponding month from the total kWh of the energy consumed for the month at the service location.
 3. Under either 1 or 2 above, the new customer load or expansion load shall meet or exceed the Qualifying Load Level and the Qualifying Load Factor Level under this Rate Schedule as defined herein.

- D. The rate discount under this Rate Schedule shall be effective and applied beginning in the first full month that the Qualifying Load Level and Qualifying Load Factor Level are achieved or as otherwise set forth in Paragraph I below.
- E. The “Qualifying Load Level” under this Rate Schedule is defined as 3,000 kW. The customer shall establish (or shall have established) a peak load of at least the Qualifying Load Level for the service location, or will be adding a new load expansion of at least the Qualifying Load Level at the service location. The customer shall maintain a monthly peak load of at least the Qualifying Load Level for its total load or for the qualifying new expansion load at the service location, as applicable, each month to be eligible for the rate incentive. For purposes of meeting the Qualifying Load Level and the Qualifying Load Factor Level under this Rate Schedule, “peak load” shall be equal to the highest integrated hourly electric demand (in kW) for the month for the customer’s service location or for the new electric load associated with the expansion for which this Rate Schedule was approved, as applicable.
- F. The “Qualifying Load Factor Level” for this Rate Schedule is defined as 80%. The customer shall maintain a monthly load factor of at least the Qualifying Load Factor Level for its total load or for the qualifying new expansion load at the service location, as applicable, each month to be eligible for the rate incentive. For purposes of meeting the Qualifying Load Factor Level under this Rate Schedule, “load factor” shall be determined by dividing the total kilowatt-hours consumed by the customer at its service location or at the expansion for which this Rate Schedule was approved, as applicable, for the month by the product of the peak load for the month (in Kw) and the number of hours in the month.
- G. The customer shall maintain an integrated hourly average power factor of at least .95 leading or lagging at all of its metering points at the customer’s service location.
- H. The customer shall not have been an end-use customer of another utility (whether investor-owned public utility, municipal electric utility or electric cooperative) at the same location within the Village’s service area, except where explicit permission is received from the other utility giving consent to transfer service. The customer shall not have been an end-use customer served at a different location by another IMEA Participating Member immediately prior to locating within the Village’s service area.
- I. Requests or applications for service under this Rate Schedule shall be subject to the approval of the President and CEO of IMEA in his discretion based on an evaluation of the documentation provided to support the request and projected economic impact of granting the request on the IMEA membership as a whole. If an application submitted by the Village for service under this Rate Schedule is approved, the rate discount under this Rate Schedule shall be provided for no more than five (5) years beginning on either the date service is first provided under this Rate Schedule or six months after the approval date, whichever comes first; provided however, if the customer’s new or expansion load requires significant construction or equipment installation that cannot reasonably be completed in said six-month period, the IMEA Executive Board may approve a delayed start date for the discount rate under this Rate Schedule up to but not longer than twelve (12) months after the original approval date. Any such delay shall be requested by the Village.
- J. If the customer has not reached the threshold of 3,000 kW with an 80% minimum load factor by the start date for service under this Rate Schedule, service shall commence and thereafter continue under the next best rate available, being ED-2 Rate Schedule, ED-3 Rate Schedule, or the standard rate for which the customer would otherwise qualify based on its peak load level and load factor level each month until the first month that the required peak load level and load factor level requirements of this Rate Schedule are achieved. Thereafter, if the customer fails to maintain the

peak load level or load factor level requirements of this Rate Schedule for any month, then the discount hereunder shall be suspended on a month-to-month basis and the Village will be charged for the applicable customer's load based on the next best rate available for which the customer would otherwise qualify based on its peak load level and load factor level for the month; provided however, if the customer has failed to achieve the required peak load level and load factor level requirement of the Rate Schedule for which it was approved for six months in a row, then the discount under this Rate Schedule for the customer's applicable load will be terminated in favor of the next best available rate for which the customer would otherwise qualify based on its peak load level and load factor level, being ED-2 Rate, ED-3 Rate or the standard rate and the term of the discount under the newly applicable Rate Schedule, if any, shall be reduced to the maximum term available under the newly applicable Rate Schedule, if any, from the original start date of service hereunder. Suspension of the discount under this Rate Schedule for any month or months shall not toll or otherwise extend the maximum term of the discount hereunder or under any newly applicable Rate Schedule.

K. The monthly charges for electricity furnished hereunder for each Billing Period shall be determined as follows:

Billing Demand Charge: The monthly billing demand charge for the qualifying economic development capacity shall be determined based on the demand charges under the Schedule of Monthly Electric Rates and Service Charges set forth above, less a credit equal to the then current amount of discount as established by IMEA for each of the five 12-month periods. The current rates established are:

- i. Year 1 = \$7.50 per kW-month
- ii. Year 2 = \$6.00 per kW-month
- iii. Year 3 = \$4.50 per kW-month
- iv. Year 4 = \$3.00 per kW-month
- v. Year 5 = \$1.50 per kW-month

Economic Development Rate Schedule for Large Demand Medium Load Factor Loads (ED-2)

The ED-2 Rate Schedule as provided herein shall be available to customers who meet the following requirements:

- A. The customer is a non-residential end-use customer that will purchase all of its electric requirements for a given service location from the Village and the Village shall purchase all of its electric requirements for the customer's service location from IMEA. The Village may combine multiple building structures used for a single customer business that would otherwise be considered as separate service locations and have them treated as a single service location for purposes of the Rate Schedule provided herein if the building structures are located in close proximity to one another and the customer is doing business under the same name, and provided further that the new electric demand at each separate building structure shall be either new customer load or additional load from an expansion by an existing customer that when combined meets the other requirements of this Rate Schedule and the new load at each structure shall be created at approximately the same time.
- B. The customer shall be located in a permanent building structure within the Village's service area.
- C. The customer shall be:

1. A new customer at a new service location within the Village's service area adding new electric load to the Village's system, provided however:
 - i. that the customer shall not have been substantially in business at the same service location or another service location within the Village's service area at the time that service under this Rate Schedule is requested or for more than sixty (60) days at the time service commences under this Rate Schedule, and
 - ii. a new entity taking over a business that is a going concern at an existing service location shall not be considered a new load; or
 2. An existing customer that is expanding and adding additional electric load at an existing service location, provided however:
 - i. that the expansion shall not have begun in earnest prior to the time that service under this Rate Schedule is requested or have been completed for more than sixty (60) days at the time the service is to commence under this Rate Schedule; and
 - ii. the additional electric load at the customer's existing service location shall be separately metered to determine if it meets the Qualifying Load Level and Qualifying Load Factor Level, unless such separate metering is impractical whereupon the qualifying new load shall be determined based on load added in addition to the customer's historic hourly peak demand and energy usage for each month for the most recent twelve (12) month period if such data is available and indicative of reasonable historic values. If separate metering is not required, the load factor for the expansion each month shall be determined after subtracting the historic peak load for the corresponding month from the total peak load at the service location and subtracting the kWh of energy associated with the historic peak load for the corresponding month from the total kWh of the energy consumed for the month at the service location.
 3. Under either 1 or 2 above, the new customer load or expansion load shall meet or exceed the Qualifying Load Level and the Qualifying Load Factor Level under this Rate Schedule as defined herein.
- D. The rate discount under this Rate Schedule shall be effective and applied beginning in the first full month that the Qualifying Load Level and Qualifying Load Factor Level are achieved or as otherwise set forth in Paragraph J below.
- E. The "Qualifying Load Level" under this Rate Schedule is defined as 1,000 kW. The customer shall establish (or shall have established) a peak load of at least the Qualifying Load Level for the service location, or will be adding a new load expansion of at least the Qualifying Load Level at the service location. The customer shall maintain a monthly peak load of at least the Qualifying Load Level for its total load or for the qualifying new expansion load at the service location, as applicable, each month to be eligible for the rate incentive. For purposes of meeting the Qualifying Load Level and the Qualifying Load Factor Level under this Rate Schedule, "peak load" shall be equal to the highest integrated hourly electric demand (in kW) for the month for the customer's service location or for the new electric load associated with the expansion for which this Rate Schedule was approved, as applicable.
- F. The "Qualifying Load Factor Level" for this Rate Schedule is defined as 50%. The customer shall maintain a monthly load factor of at least the Qualifying Load Factor Level for its total load or for the qualifying new expansion load at the service location, as applicable, each month to be eligible for the rate incentive. For purposes of meeting the Qualifying Load Factor Level under this Rate Schedule, "load factor" shall be determined by dividing the total kilowatt-hours consumed by the customer at its service location or at the expansion for which this Rate Schedule was approved, as

applicable, for the month by the product of the peak load for the month (in Kw) and the number of hours in the month.

- G. The customer shall maintain an integrated hourly average power factor of at least .95 leading or lagging at all of its metering points at the customer's service location.
- H. The customer shall not have been an end-use customer of another utility (whether investor-owned public utility, municipal electric utility or electric cooperative) at the same location within the Village's service area, except where explicit permission is received from the other utility giving consent to transfer service. The customer shall not have been an end-use customer served at a different location by another IMEA Participating Member immediately prior to locating within the Village's service area.
- I. Requests or applications for service under this Rate Schedule shall be subject to the approval of the President and CEO of IMEA in his discretion based on an evaluation of the documentation provided to support the request and projected economic impact of granting the request on the IMEA membership as a whole. If an application submitted by the Village for service under this Rate Schedule is approved, the rate discount under this Rate Schedule shall be provided for no more than five (5) years beginning on either the date service is first provided under this Rate Schedule or six months after the approval date, whichever comes first; provided however, if the customer's new or expansion load requires significant construction or equipment installation that cannot reasonably be completed in said six-month period, the IMEA Executive Board may approve a delayed start date for the discount rate under this Rate Schedule up to but not longer than twelve (12) months after the original approval date. Any such delay shall be requested by the Village.
- J. If the customer has not reached the threshold of 1,000 kW with an 50% minimum load factor by the start date for service under this Rate Schedule, service shall commence and thereafter continue under the next best rate available, being ED-3 Rate Schedule or the standard rate for which the customer would otherwise qualify based on its peak load level and load factor level each month until the first month that the required peak load level and load factor level requirements of this Rate Schedule are achieved. Thereafter, if the customer fails to maintain the peak load level or load factor level requirements of this Rate Schedule for any month, then the discount hereunder shall be suspended on a month-to-month basis and the Village will be charged for the applicable customer's load based on the next best rate available for which the customer would otherwise qualify based on its peak load level and load factor level for the month; provided however, if the customer has failed to achieve the required peak load level and load factor level requirement of the Rate Schedule for which it was approved for six months in a row, then the discount under this Rate Schedule for the customer's applicable load will be terminated in favor of the next best available rate for which the customer would otherwise qualify based on its peak load level and load factor level, being ED-3 Rate or the standard rate and the term of the discount under the newly applicable Rate Schedule, if any, shall be reduced to the maximum term available under the newly applicable Rate Schedule, if any, from the original start date of service hereunder. Suspension of the discount under this Rate Schedule for any month or months shall not toll or otherwise extend the maximum term of the discount hereunder or under any newly applicable Rate Schedule.
- K. The monthly charges for electricity furnished hereunder for each Billing Period shall be determined as follows:
 - Billing Demand Charge: The monthly billing demand charge for the qualifying economic development capacity shall be determined based on the demand charges under the Schedule of Monthly Electric Rates and Service Charges set forth above, less a credit equal to the then

current amount of discount as established by IMEA for each of the five 12-month periods. The current rates established are:

- i. Year 1 = \$4.00 per kW-month
- ii. Year 2 = \$3.25 per kW-month
- iii. Year 3 = \$2.50 per kW-month
- iv. Year 4 = \$1.75 per kW-month
- v. Year 5 = \$1.00 per kW-month

Economic Development Rate Schedule for Large Commercial/Light Industrial Loads (ED-3)

The ED-3 Rate Schedule as provided herein shall be available to customers who meet the following requirements:

- A. The customer is a non-residential end-use customer that will purchase all of its electric requirements for a given service location from the Village and the Village shall purchase all of its electric requirements for the customer's service location from IMEA. The Village may combine multiple building structures used for a single customer business that would otherwise be considered as separate service locations and have them treated as a single service location for purposes of the Rate Schedule provided herein if the building structures are located in close proximity to one another and the customer is doing business under the same name, and provided further that the new electric demand at each separate building structure shall be either new customer load or additional load from an expansion by an existing customer that when combined meets the other requirements of this Rate Schedule and the new load at each structure shall be created at approximately the same time.
- B. The customer shall be located in a permanent building structure within the Village's service area.
- C. The customer shall be:
 1. A new customer at a new service location within the Village's service area adding new electric load to the Village's system, provided however:
 - i. that the customer shall not have been substantially in business at the same service location or another service location within the Village's service area at the time that service under this Rate Schedule is requested or for more than sixty (60) days at the time service commences under this Rate Schedule, and
 - ii. a new entity taking over a business that is a going concern at an existing service location shall not be considered a new load; or
 2. An existing customer that is expanding and adding additional electric load at an existing service location, provided however:
 - i. that the expansion shall not have begun in earnest prior to the time that service under this Rate Schedule is requested or have been completed for more than sixty (60) days at the time the service is to commence under this Rate Schedule; and
 - ii. the additional electric load at the customer's existing service location shall be separately metered to determine if it meets the Qualifying Load Level and Qualifying Load Factor Level, unless such separate metering is impractical whereupon the qualifying new load shall be determined based on load added in addition to the customer's historic hourly peak demand and energy usage for each month for the most recent twelve (12) month period if such data is available and indicative of reasonable historic values. If separate metering is not required, the load factor for the expansion each month shall be determined after subtracting the historic peak load for the corresponding month from the

total peak load at the service location and subtracting the kWh of energy associated with the historic peak load for the corresponding month from the total kWh of the energy consumed for the month at the service location.

3. Under either 1 or 2 above, the new customer load or expansion load shall meet or exceed the Qualifying Load Level and the Qualifying Load Factor Level under this Rate Schedule as defined herein.
- D. The rate discount under this Rate Schedule shall be effective and applied beginning in the first full month that the Qualifying Load Level and Qualifying Load Factor Level are achieved or as otherwise set forth in Paragraph I below.
- E. The “Qualifying Load Level” under this Rate Schedule is defined as 200 kW. The customer shall establish (or shall have established) a peak load of at least the Qualifying Load Level for the service location, or will be adding a new load expansion of at least the Qualifying Load Level at the service location. The customer shall maintain a monthly peak load of at least the Qualifying Load Level for its total load or for the qualifying new expansion load at the service location, as applicable, each month to be eligible for the rate incentive. For purposes of meeting the Qualifying Load Level and the Qualifying Load Factor Level under this Rate Schedule, “peak load” shall be equal to the highest integrated hourly electric demand (in kW) for the month for the customer’s service location or for the new electric load associated with the expansion for which this Rate Schedule was approved, as applicable.
- F. The “Qualifying Load Factor Level” for this Rate Schedule is defined as 50%. The customer shall maintain a monthly load factor of at least the Qualifying Load Factor Level for its total load or for the qualifying new expansion load at the service location, as applicable, each month to be eligible for the rate incentive. For purposes of meeting the Qualifying Load Factor Level under this Rate Schedule, “load factor” shall be determined by dividing the total kilowatt-hours consumed by the customer at its service location or at the expansion for which this Rate Schedule was approved, as applicable, for the month by the product of the peak load for the month (in Kw) and the number of hours in the month.
- G. The customer shall maintain an integrated hourly average power factor of at least .95 leading or lagging at all of its metering points at the customer’s service location.
- H. The customer shall not have been an end-use customer of another utility (whether investor-owned public utility, municipal electric utility or electric cooperative) at the same location within the Village’s service area, except where explicit permission is received from the other utility giving consent to transfer service. The customer shall not have been an end-use customer served at a different location by another IMEA Participating Member immediately prior to locating within the Village’s service area.
- I. Requests or applications for service under this Rate Schedule shall be subject to the approval of the President and CEO of IMEA in his discretion based on an evaluation of the documentation provided to support the request and projected economic impact of granting the request on the IMEA membership as a whole. If an application submitted by the Village for service under this Rate Schedule is approved, the rate discount under this Rate Schedule shall be provided for no more than three (3) years beginning on either the date service is first provided under this Rate Schedule or six months after the approval date, whichever comes first; provided however, if the customer’s new or expansion load requires significant construction or equipment installation that cannot reasonably be completed in said six-month period, the IMEA Executive Board may approve a delayed start date for the discount rate under this Rate Schedule up to but not longer than twelve (12) months after the original approval date. Any such delay shall be requested by the Village.

J. If the customer has not reached the threshold of 200 kW with an 50% minimum load factor by the start date for service under this Rate Schedule, service shall commence and thereafter continue under the next best rate available, being the standard rate for which the customer would otherwise qualify based on its peak load level and load factor level each month until the first month that the required peak load level and load factor level requirements of this Rate Schedule are achieved. Thereafter, if the customer fails to maintain the peak load level or load factor level requirements of this Rate Schedule for any month, then the discount hereunder shall be suspended on a month-to-month basis and the Village will be charged for the applicable customer's load based on the next best rate available for which the customer would otherwise qualify based on its peak load level and load factor level for the month; provided however, if the customer has failed to achieve the required peak load level and load factor level requirement of the Rate Schedule for which it was approved for six months in a row, then the discount under this Rate Schedule for the customer's applicable load will be terminated in favor of the next best available rate for which the customer would otherwise qualify based on its peak load level and load factor level, being the standard rate and the term of the discount under the newly applicable Rate Schedule, if any, shall be reduced to the maximum term available under the newly applicable Rate Schedule, if any, from the original start date of service hereunder. Suspension of the discount under this Rate Schedule for any month or months shall not toll or otherwise extend the maximum term of the discount hereunder or under any newly applicable Rate Schedule.

K. The monthly charges for electricity furnished hereunder for each Billing Period shall be determined as follows:

Billing Demand Charge: The monthly billing demand charge for the qualifying economic development capacity shall be determined based on the demand charges under the Schedule of Monthly Electric Rates and Service Charges set forth above, less a credit equal to the then current amount of discount as established by IMEA for each of the three 12-month periods. The current rates established are:

- i. Year 1 = \$2.50 per kW-month
- ii. Year 2 = \$1.75 per kW-month
- iii. Year 3 = \$1.00 per kW-month